

NET PRIOR PERIOD CREDITS/CHARGES.

SCHEDULE -18

- Prior Period items are defined as these items which arise
- from retrospective change in the basis of accounting (it may be noted that retrospective charges on the basis of accounting should be avoided as far as possible)
 - On Correction of fundamental error in accounts of prior periods
 - On account of short or excess provision made in previous years.

Waiver of any liability relating to revenue. Expenses of past Years (Such, as waiver of interest for past year by State Government in view of the Board's weak financial position) would be treated as prior period income.

(Figures in Rs.)

Sl.No.	Particulars	Account Code.	THIS YEAR 2012-13	PREVIOUS YEAR 2011-12
1	Income Relating to Previous Years	Separately each Sub-Account under 65.1 to 65.9	11,45,98,758.00	15,35,95,66,067.00
2	Prior Period Expenses/Losses	Separately for each Sub-Account under 83.1 to 83.9	15,31,48,74,698.00	37,88,65,71,403.00
3	Net Prior Period Credits/ Charges (1-2) or (2-1) as the case may be		(15,20,02,75,940.00)	(22,52,70,05,336.00)

			GROSS BLOCK					
Sl.No	ASSET GROUP	Accounts	At the end of	Addition	Capitalisation.	Deduction	Reclassification	At the end of the
		Head	Previous Year'	2012-13	2012-13	2012-13	2012-13	2012-13
			2011-12					
1	Land and land rights'	10.1	6,80,11,939.00	0.00	0.00	0.00	0.00	6,80,11,939.00
2	Buildings	10.2	1,08,67,16,811.00	2,66,20,958.00	0.00	0.00	0.00	1,11,33,37,769.00
3	Hydraulic Works	10.3	49,14,88,399.00	2,19,71,151.00	0.00	0.00	0.00	51,34,59,550.00
4	Others Civil Works	10.4	17,36,35,048.00	44,98,619.00	0.00	0.00	0.00	17,81,33,667.00
5	Plant and Machinery	10.5	11,03,07,47,789.00	1,69,88,66,627.00	0.00	0.00	0.00	12,72,96,14,416.00
6	Lines and Cable Net Works	10.6	10,96,81,45,522.00	6,69,57,93,639.00	0.00	0.00	0.00	17,66,39,39,161.00
7	Vehicles	10.7	5,17,62,646.00	0.00	0.00	0.00	0.00	5,17,62,646.00
8	Furniture and Fixture	10.8	4,70,57,033.00	29,16,817.00	0.00	0.00	0.00	4,99,73,850.00
9	Office Equipments'	10.9	4,54,07,777.00	9,18,956.00	0.00	0.00	0.00	4,63,26,733.00
	Unallocated		0.00	0.00	0.00	0.00	0.00	0.00
	SUB-TOTAL		23,96,29,72,964.00	8,45,15,86,767.00	0.00	0.00	0.00	32,41,45,59,731.00
10	Capital Expenditure							
	Resulting in an assets	11.2	0.00	0.00	0.00	0.00	0.00	0.00
	not belonging to Board							
11	Spare Units/Service Units	11.2	20,60,91,153.00	0.00	0.00	0.00	0.00	20,60,91,153.00
12	Capital spare at Generating Station	11.3	81,79,74,956.00	0.00	0.00	0.00	0.00	81,79,74,956.00
13	Assets taken over from Licensees Pending final valuation	11.4	2,08,37,757.00	0.00	0.00	0.00	0.00	2,08,37,757.00
	TOTAL		25,00,78,76,830.00	8,45,15,86,767.00	0.00	0.00	0.00	33,45,94,63,597.00
	TOTAL FOR Previous Year.							

SCHEDULE-15

Sl.No	ASSET GROUP	Accounts Head	PROVISION FOR DEPRECIATION				NET BLOCK		
			At the end of Previous Year'	Depreciation for the year	Adjustment or Deduction	Reclassification	At the end of the year	At the end of the year	At the end of the Previous Year'
			2011-12	2012-13	2012-13	2012-13	2012-13	2012-13	2011-12
1	Land and land rights'	10.1	0.00	0.00	0.00	0.00	0.00	6,80,11,939.00	6,80,11,939.00
2	Buildings	10.2	71,51,41,288.00	2,15,81,957.00	0.00	0.00	73,67,23,245.00	37,66,14,524.00	37,15,75,523.00
3	Hydraulic Works	10.3	25,61,82,324.00	1,62,11,141.00	0.00	0.00	27,23,93,465.00	24,10,66,085.00	23,53,06,075.00
4	Others Civil Works	10.4	6,62,05,866.00	42,58,500.00	0.00	0.00	7,04,64,366.00	10,76,69,301.00	10,74,29,182.00
5	Plant and Machinery	10.5	5,78,45,90,596.00	50,19,40,869.00	0.00	0.00	6,28,65,31,465.00	6,44,30,82,951.00	5,24,61,57,193.00
6	Lines and Cable Net Works	10.6	4,56,29,11,475.00	80,01,92,038.00	0.00	0.00	5,36,31,03,513.00	12,30,08,35,648.00	6,40,52,34,047.00
7	Vehicles	10.7	4,32,17,269.00	34,29,028.00	0.00	0.00	4,66,46,297.00	51,16,349.00	85,45,377.00
8	Furniture and Fixture	10.8	2,61,34,777.00	39,51,657.00	0.00	0.00	3,00,86,434.00	1,98,87,416.00	2,09,22,256.00
9	Office Equipments'	10.9	2,55,59,951.00	34,02,295.00	0.00	0.00	2,89,62,246.00	1,73,64,487.00	1,98,47,826.00
	Unallocated		0.00	0.00	0.00	0.00	0.00	0.00	0.00
	SUB-TOTAL		11,47,99,43,546.00	1,35,49,67,485.00	0.00	0.00	12,83,49,11,031.00	19,57,96,48,700.00	12,48,30,29,418.00
10	Capital Expenditure								
	Resulting in an assets not belonging to Board	11.2	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11	Spare Units/Service Units	11.2	12,39,83,580.00	1,18,72,532.00	0.00	0.00	13,58,56,112.00	7,02,35,041.00	8,21,07,573.00
12	Capital spare at Generating Station	11.3	70,70,55,965.00	14,07,391.00	0.00	0.00	70,84,63,356.00	10,95,11,600.00	11,09,18,991.00
13	Assets taken over from Licensees Pending final valuation	11.4	1,87,54,358.00	0.00	0.00	0.00	1,87,54,358.00	20,83,399.00	20,83,399.00
	TOTAL		12,32,97,37,449.00	1,36,82,47,408.00	0.00	0.00	13,69,79,84,857.00	19,76,14,78,740.00	12,67,81,39,381.00
	TOTAL FOR Previous Year.								

JHARKHAND STATE ELECTRICITY BOARD

FUNCTION WISE BREAKUP OF FIXED ASSETS

Schedule-20

(Figures in Rs.)

Gross Block

FUNCTION	At the end of previous Year 2011-12	Addition 2012-13	Deduction 2012- 13	Reclasification 2012-13	At the end of this Year 2012-13
Thermal Generation	7,33,51,82,891.00	1,86,97,93,978.00	0.00	0.00	9,20,49,76,869.00
HYDEL Generation	43,02,22,197.00	0.00	0.00	0.00	43,02,22,197.00
Transmission	4,92,56,43,870.00	3,85,38,653.00	0.00	0.00	4,96,41,82,523.00
Distribution	12,31,68,27,872.00	6,54,32,54,136.00	0.00	0.00	18,86,00,82,008.00
Total	25,00,78,76,830.00	8,45,15,86,767.00	0.00	0.00	33,45,94,63,597.00

ACCUMULATED DEPRECIATION

FUNCTION	At the end of previous Year 2011-12	Addition 2012-13	Deduction 2012- 13	Reclasification 2012-13	At the end of this Year 2012-13
Thermal Generation	4,74,25,77,535.00	16,89,49,802.00	0.00	0.00	4,91,15,27,337.00
HYDEL Generation	26,60,30,276.00	1,79,36,821.00	0.00	0.00	28,39,67,097.00
Transmission	1,42,39,52,770.00	25,57,77,539.00	0.00	0.00	1,67,97,30,309.00
Distribution	5,89,71,76,868.00	92,55,83,246.00	0.00	0.00	6,82,27,60,114.00
Total	12,32,97,37,449.00	1,36,82,47,408.00	0.00	0.00	13,69,79,84,857.00

JHARKHAND STATE ELECTRICITY BOARD

CAPITAL EXPENDITURE IN PROGRESS

SCHEDULE -21

(Figures in Rs.)

Sl.No.	Particulars	Account Code	THIS YEAR 2012-13	PREVIOUS YEAR 2011-12
1	2	3	4	5
1	Capital Work-in-progress	14	15,70,72,73,916.00	15,47,27,27,452.00
2	Contracts-in-Progress	15.1	0.00	0.00
3	Sub-Total		15,70,72,73,916.00	15,47,27,27,452.00
4	Revenue Expenses pending allocation over Capital Works	15.2	0.00	0.00
5	Provision for completed works	15.5	0.00	0.00
6	Construction Facilities (Cost Rs.... Less provision Depreciation Rs....)	15.6	0.00	0.00
7	Assets at Construction Stage (3 to 6)			
8	Advance for suppliers/contractors (capital)	25.1 to 25.9	3,49,66,81,317.00	2,04,98,75,919.00
	TOTAL		19,20,39,55,233.0	17,52,26,03,371.00

JHARKHAND STATE ELECTRICITY BOARD

ASSETS NOT IN USE

SCHEDULE -22

(Figures in Rs.)

Balance in the beginning of the Previous Year 2011-12	Addition during the Previous Year 2011-12	Deduction during the Previous Year 2011-12	Asset Group	Account Code	Balance at the end of Previous Year 2011-12	Addition during the Year 2012-13	Deduction during the Year 2012-13	Balance at the end of this Year 2012-13
			1. Written down value of the obsolete/scrapped assets	16.1 each Sub-Accounts Separately disclosed				
0.00	0.00	0.00			0.00	0.00	0.00	0.00
			2. Assets not in use					
2,29,64,966.00	0.00	0.00			2,29,64,966.00	0.00	0.00	2,29,64,966.00
2,29,64,966.00	0.00	0.00	T O T A L		2,29,64,966.00	0.00	0.00	2,29,64,966.00

JHARKHAND STATE ELECTRICITY BOARD.

DEFERRED COSTS

SCHEDULE-23

(Figures in Rs.)

Balance in the beginning of the Previous year 2011-12	Cost deferred during the previous year 2011-12	Cost charged to revenue during the previous year 2011-12	PARTICULARS	Account Code	Balance at the end of the previous year 2011-12	Cost deferred during the year 2012-13	Cost Charged during the year 2012-13
			Deferred Revenue Expenditure	17.200			
			Compensation for premature taken over of licensee	17.221			
			Total deferred Revenue Expenditure				
			Expenditure on Survey/feasibility studies of project not yet sanctioned	17.300			
			Total Deffered Costs				

JHARKHAND STATE ELECTRICITY BOARD.

INTANGIBLE ASSETS.

SCHEDULE-24

(Figures in Rs.)

Balance in the beginning of the Previous year 2011-12	Cost deferred during the previous year 2011-12	Cost charged to revenue during the previous year 2011-12	Intangible Assets	Account Code	Balance at the end of the previous year 2011-12	Cost incurred during the year 2012-13	Cost Charged during the year 2012-13
			Payment to acquire right to receive power after other bodies.	18.100			
			Expenses for forming and organising the Board.	18.2			

JHARKHAND STATE ELECTRICITY BOARD

INVESTMENTS

Schedule - 25

(Figures in Rs.)

Balance in the beginning of Previous Year . 2011-12	Further Investment in the 2011-12	Investment realised during the Year 2011-12	Sl.No.	Investments	Account Code	Balance at the end of the Previous year 2011-12	Further Investment during the Year 2012-13	Investment realised during the year 2012-13	Balance at the end of the year 2012-13
1	2	3	4	5	6	7	8	9	9
-	-	-	1	Investment against fund	20.1 Each Sub-Account Seperately	-			-
					20.2 Each Sub-Account Seperately				
2,00,26,92,762.00	5,80,341.00	21,25,29,591.00	2	Investment other Fund		1,79,07,43,512.00	1,68,52,58,128.00	-	3,47,60,01,640.00
2,00,26,92,762.00	5,80,341.00	21,25,29,591.00		SUB-TOTAL		1,79,07,43,512.00	1,68,52,58,128.00	-	3,47,60,01,640.00
			3	Investment in Subsidiaries			25,55,62,267.00		25,55,62,267.00
				SUB-TOTAL			25,55,62,267.00		25,55,62,267.00
			4	Investment in Partnership Joint Venture					
				SUB-TOTAL		-	-	-	-
2,00,26,92,762.00	5,80,341.00	21,25,29,591.00		GRAND TOTAL		1,79,07,43,512.00	1,94,08,20,395.00	-	3,73,15,63,907.00

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JHARKHAND STATE ELECTRICITY BOARD

TOTAL CURRENT ASSETS

SCHEDULE-26

(Figures in Rs.)

Sl.No.	CURRENT ASSETS	Schedule	THIS YEAR 2012-13	PREVIOUS YEAR 2011-12
1	2	3	4	5
1	Stock	26 (a)	3,76,50,05,240.00	3,32,38,32,604.00
2	Receivable against supply of Power	26 (b)	15,17,98,67,831.00	12,21,32,21,859.00
3	Cash and Bank Balances	26 (c)	13,18,90,14,291.00	8,34,19,81,036.00
4	Loans & Advances	26 (d)	70,50,09,707.00	69,87,37,267.00
5	Sundry Receivables	26 (e)	34,35,09,70,564.00	29,92,37,97,047.00
	TOTAL		67,18,98,67,633.00	54,50,15,69,813.00

JHARKHAND STATE ELECTRICITY BOARD

STOCKS

Schedule - 26 (A)

(Figures in Rs.)

Sl.No.	Particulars	Accounts	THIS YEAR 2012-13	PREVIOUS YEAR 2011-12
		Code		
	Fuel Stock			
1	Coal	21.101	96,73,72,221.00	57,65,73,310.00
	Oil	21.105	2,62,32,272.00	17,71,70,645.00
2	Coal in Transit	21.121	0.00	0.00
3	Oil in Transit	21.125	0.00	0.00
4	Stock of Material at Construction Store		2,31,56,69,664.00	2,36,40,40,918.00
5	Stock of materials at other Store		45,04,67,103.00	20,07,83,751.00
6	Materials at site	22.64 & 22.65	0.00	0.00
7	Materials pending inspection	22.66 & 22.67	(11,00,000.00)	(11,00,000.00)
8	Material in Transit	22.68 & 22.69	0.00	0.00
9	Other Material Accounts'	22.7	66,15,881.00	66,15,881.00
10	Fuel stock Excess/shortage pending investigation	22.2	0.00	0.00
11	Material stock Excess shortage pending investigation	22.8	(2,51,901.00)	(2,51,901.00)
	T O T A L		3,76,50,05,240.00	3,32,38,32,604.00

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JHARKHAND STATE ELECTRICITY BOARD

RECEIVABLES AGAINST SUPPLY OF POWER

SCHEDULE-26 (B)

(Figures in Rs.)

Sl.No.	Particulars	Accou nts code	THIS YEAR 2012-13	PREVIOUS YEAR 2011-12
1	Sundry Debtors for sale of Power	23.1	39,97,87,70,005.00	35,74,81,05,433.00
2	Sundry Debtors for inter State sale of power	23.6	90,45,69,713.00	30,23,93,420.00
3	Sundry Debtors for Electricity Duty	23.2	0.00	0.00
4	Provision for unbilled Revenue	23.4	2,50,86,28,375.00	3,65,33,20,428.00
5	Dues from permanently disconnected consumers	23.5	0.00	0.00
6	Sundry Debtors Miscellaneous receipts from consumers	23.7	0.00	0.00
	SUB-TOTAL		43,39,19,68,093.00	39,70,38,19,281.00
7	Less Provision for doubtful Dues from Counsumer	23.9	(28,21,21,00,262.00)	(27,49,05,97,422.00)
	T O T A L		15,17,98,67,831.00	12,21,32,21,859.00

JHARKHAND STATE ELECTRICITY BOARD

CASH AND BANK BALANCES

SCHEDULE-26 (C)

(Figures in Rs.)

Sl.No.	Particulars	Accounts Code	THIS YEAR 2012-13	PREVIOUS YEAR 2011-12
1	Cash in Hand	24.1	10,62,86,629.00	10,50,43,380.00
2	Cash Imprests with Staff	24.2	3,98,43,866.00	2,85,92,711.00
3	Balance with Banks	24.3 & 24.4	12,80,00,72,237.00	7,78,66,59,885.00
4	Cash in Transit	24.5 & 24.6	24,28,11,559.00	42,16,85,060.00
	TOTAL		13,18,90,14,291.00	8,34,19,81,036.00

JHARKHAND STATE ELECTRICITY BOARD

LOANS AND ADVANCES

SCHEDULE-26 (D)

(Figures in Rs.)

Sl.No.	Particulars	Accounts Code	This Year 2012-13	Previous Year 2011-12
1	Advance for O & M supplies/works	26.1 to 26.7	45,67,63,523.00	46,11,71,929.00
2	Advance for Fuel Supplies	26.8 to 26.802	2,35,501.00	2,35,501.00
3	SUB-TOTAL		45,69,99,024.00	46,14,07,430.00
4	Loans and Advances to Staff	27.1 to 27.2	5,43,91,597.00	4,33,94,956.00
5	Loans and Advances to licensees	27.3	0.00	0.00
6	Advance Income Tax /(Deductions at Sources)	27.4	0.00	0.00
7	Loans and Advances- other	27.8	19,36,19,086.00	19,39,34,881.00
8	Total		70,50,09,707.00	69,87,37,267.00
9	Less: Provision for Doubtful Loans & Advances	27.9	0.00	0.00
	Total		70,50,09,707.00	69,87,37,267.00

JHARKHAND STATE ELECTRICITY BOARD

SUNDRY RECEIBALES

SCHEDULE-26 (E)

(Figures in Rs.)

Sl.No.	Particulars	Accounts Code	This Year 2012-13	Previous Year 2011-12
1	Sundry Debtors -Trading Account	28.1	4,34,71,81,718.00	4,31,61,24,167.00
2	Assets and Liabilities Reconciliation.		3,50,88,06,538.00	1,51,55,06,538.00
3	Income Accrued but due On investment	28.210 to 28.240	0.00	0.00
4	Income Accrued but not due	28.3	0.00	0.00
5	Amount Recoverable from Employee/Ex- employees	28.4	1,29,14,984.00	1,28,85,140.00
6	Fuel Related Receivables & Claims			
	a) Grade difference of Coal (Not of Provision for less on grade difference)	28.511&28.512	28,70,94,555.00	28,70,94,555.00
	b) Railway claims for coal	28.513&28.514	6,21,87,599.00	6,21,87,599.00
	c) others	Other sub-account under 28.5	36,60,78,107.00	24,85,10,917.00
7	Other Claims & Receivables	28.7 & 28.8	25,76,53,96,389.00	23,48,01,77,457.00
8	Deposits	28.9	13,10,674.00	13,10,674.00
	T O T A L		34,35,09,70,564.00	29,92,37,97,047.00

JHARKHAND STATE ELECTRICITY BOARD

SCHEDULE-27

SECURITY DEPOSITS FROM CUSTOMERS

(Figures in Rs.)

Sl.No.	Particulars	Account Code	This Year 2012-13	Previous Year 2011-12
	2	3	4	5
1	Security deposits from Consumers (In Cash)	48.1	2,95,33,24,241.00	2,55,74,72,775.00
2	Security deposits form Consumers (Other than in Cash)	48.2	0.00	5,90,27,677.00
3	In shape of Bank Guarantee	48.2	38,84,767.00	38,84,767.00
4	Interest payable on Consumer's deposits	48.3	1,33,28,21,053.00	1,09,76,28,696.00
	Total		4,29,00,30,061.00	3,71,80,13,915.00

OTHER CURRENT LIABILITIES

SCHEDULE-28

(Figures in Rs.)

Sl.No.	Particulars	Account Code	This Year 2012-13		Previous Year 2011-12	
			4		5	
1					28,94,79,729.00	
1	Liabilities to Rialway for Coal receipt	40.1	28,94,79,729.00		5,83,77,798.00	
2	Liabilities on account of Grade difference of coal	40.2	5,83,77,798.00		2,21,20,61,123.00	
3	Unpaid Coal Bills	40.7	2,61,43,44,099.00		0.00	
4	Other Fuel related Liabilities		0.00		42,11,87,19,129.00	
5	Liabilities for Purchase of Power	41.1 & 41.2	65,39,26,40,692.00		1,28,98,03,521.00	
6	Liabilities capital Suppliers/Works	42.1 & 42.2	1,43,65,36,169.00		1,17,10,51,170.00	
7	Liabilities for O.M.Suppliers/Works	43.1 to 43.3	1,44,49,16,466.00		20,71,90,58,955.00	
8	Staff related Liabilities & Provision	44.1 to 44.4	23,67,75,44,275.00			
9	Deposits' and Retention form Suppliers and Contractors (Net of Deposits received in form of investments etc.)	46.1 & 28.930	4,08,48,62,786.00		2,37,37,84,058.00	
10	Electricity Duty&Other Levies payable to Government	46.3	1,17,73,51,025.00		79,50,94,274.00	
11	Liabilities for Expenses'	46.4	17,25,433.00		17,25,433.00	
12	Amount owing to Licensees	46.6	(47,10,263.00)		(47,10,263.00)	
13	Accrued / Unclaimed amounts relating to Borrowings.	46.7	0.00		0.00	
14	Provision for Income Tax.	46.8	0.00		0.00	
15	Other Liabilities and Provisions.	46.9	43,68,54,589.00		33,04,16,800.00	
16	SUB-TOTAL			1,00,60,99,22,798.00		71,35,48,61,727.00
17	Deposit for Electrification, Service Connection	47		2,37,34,95,723.00		1,51,27,82,539.00
	TOTAL			1,02,98,34,18,521.00		72,86,76,44,266.00

JHARKHAND STATE ELECTRICITY BOARD
BORROWINGS FOR WORKING CAPITAL

SCHEDULE-30

(Figures in Rs.)

SL.No	Particulars	Account Code	This Year 2012-13	Previous Year 2011-12
1	Cash Credit from Banks	50.1	0.00	0.00
2	Bank Overdrafts	50.2	3,05,53,36,848.00	2,74,93,25,335.00
	Total		3,05,53,36,848.00	2,74,93,25,335.00

PAYMENT DUE ON CAPITAL LIABILITIES

SCHEDULE '31'A'

(Figures in Rs.)

Due at the beginning of the Year 2011-12	Becoming due during the Previous Year 2011-12	Payment Made during the Previous Year 2011-12	Sl.No.	PARTICULARS	Due at the end of Previous Year 2011-12	Becoming due during the year 2012-13	Payment Made during the Year 2012-13	Due at the end of the year 2012-13
1	2	3	4	5	6	7	8	9
				Payment Due				
35,02,38,000.00	0.00	0.00	1	Public Bonds'	35,02,38,000.00	0.00	0.00	35,02,38,000.00
			2	R.E.C Loans				
0.00	0.00	0.00	a)	RMNP/Normal	0.00	0.00	0.00	0.00
0.00	0.00	0.00	b)	S.P.A	0.00	0.00	0.00	0.00
0.00	0.00	0.00	c)	Inventory				
0.00	0.00	0.00	3	L.I.C Loan	0.00	0.00	0.00	0.00
0.00	0.00	0.00	4	C.E.A Loan				
0.00	22,69,69,404.00	22,69,69,404.00	5	Loan From P.F.C.	0.00	0.00	0.00	0.00
			6	Loan From L.D. Bank		22,69,69,412.00	22,69,69,412.00	0.00
0.00	0.00	0.00	7	Loan From I.D.B.I				
0.00	0.00	0.00	8	R.E.C Loans	0.00	0.00	0.00	0.00
			9	State Govt. Loan				
18,17,51,51,931.00	3,80,43,06,713.00	0.00	i)	Loan from State Govt.	21,97,94,58,644.00	1,58,12,60,915.00	0.00	23,56,07,19,559.00
0.00	0.00	0.00	ii)	Centrally Sponsered Scheme	0.00	0.00	0.00	0.00
0.00	0.00	0.00	iii)	Central Loan for S.R.P	0.00	0.00	0.00	0.00
0.00	0.00	0.00	iv)	Emergency Agril Programme	0.00	0.00	0.00	0.00
0.00	0.00	0.00	v)	Advance Planning	0.00	0.00	0.00	0.00
18,17,51,51,931.00	3,80,43,06,713.00	0.00		Total of State Govt Loan	21,97,94,58,644.00	1,58,12,60,915.00	0.00	23,56,07,19,559.00
18,52,53,89,931.00	4,03,12,76,117.00	22,69,69,404.00		Grand Total of Repayment Due	22,32,96,96,644.00	1,80,82,30,327.00	22,69,69,412.00	23,91,09,57,559.00

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INTEREST ACCRUED

JHARKHAND STATE ELECTRICITY BOARD

SCHEDULE-31'B'
(Figures in Rs.)

During at the beginning of the Year 2011-12 1	Becoming due during the Previous Year 2011-12 2	Payment Made during the Previous Year 2011-12 3	PARTICULARS 4	Due at the end of Previous Year 2011-12 5	Becoming due during the year 2012-13 6	Payment Made during the Year 2012-13 7	Due at the end of the year 2012-13 8
			Interest on Capital liabilities				
23,15,55,19,210.00	5,76,89,01,810.00	70,36,90,805.00	1.State Govt.Loan	28,22,07,30,215.00	5,66,82,64,460.00	19,24,234.00	33,88,70,70,441.00
			2.Interest with Capital Liabilities				
0.00	0.00	0.00	i) REC RMNP/Normal	0.00	0.00	0.00	0.00
0.00	0.00	0.00	ii) R.E.C.-S.P.A.	0.00	0.00	0.00	0.00
3,12,80,24,550.00	15,20,00,828.00	0.00	iii) Public Bonds'	3,28,00,25,378.00	15,20,00,828.00	0.00	3,43,20,26,206.00
0.00	0.00	0.00	iv) I.D.B.I Loan	0.00	0.00	0.00	0.00
0.00	0.00	0.00	v) L.I.C.Loan	0.00	0.00	0.00	0.00
23,59,170.00	0.00	0.00	vi) Loan against FDR	23,59,170.00	0.00	23,59,170.00	0.00
981.00	0.00	0.00	vii) C.E.A Loan	981.00	0.00	0.00	981.00
0.00	14,67,61,099.00	14,67,61,099.00	viii) P.F.C Loan	0.00	11,77,90,295.00	11,77,90,295.00	0.00
0.00	0.00	0.00	ix) Centrally Sponsored Scheme	0.00	0.00	0.00	0.00
			TOTAL INTEREST OTHER THAN STATE GOVT LOAN.				
3,13,03,84,701.00	29,87,61,927.00	14,67,61,099.00	Total of Item-2	3,28,23,85,529.00	26,97,91,123.00	12,01,49,465.00	3,43,20,27,187.00
26,28,59,03,911.00	6,06,76,63,737.00	85,04,51,904.00	Total Interest Accrued and due (Total 1+2)	31,50,31,15,744.00	5,93,80,55,583.00	12,20,73,699.00	37,31,90,97,628.00
			Total of repayment due and interest due Total of SCHEDULE (31"A + 31"B")	53,83,28,12,388.00	7,74,62,85,910.00	34,90,43,111.00	61,23,00,55,187.00

CAPITAL LIABILITIES

SCHEDULE 3-32

(Figures in Rs.)

Outstanding at the beginning of the Previous Year 2011-12	Amount received during the Previous Year 2011-12	Repayments due during the Previous Year 2011-12	Sl.No	PARTICULARS	Outstanding at the end of the Previous Year 2011-12	Amount received during the Year 2012-13	Repayments due during the Year 2012-13	Outstanding at the end of the Year 2012-13
1	2	3		4	5	6	7	8
63,04,12,500.00	0.00	0.00	1	Public Bonds'	63,04,12,500.00	0.00	0.00	63,04,12,500.00
			2	R.E.C Loan				
0.00	0.00	0.00		a) R.M.P/Normal	0.00	0.00	0.00	0.00
0.00	0.00	0.00		b) S.P.A	0.00	0.00	0.00	0.00
1,47,06,16,194.00	18,18,00,000.00	22,69,69,404.00	3	PFC LOAN	1,42,54,46,790.00	0.00	22,69,69,412.00	1,19,84,77,378.00
0.00	0.00	0.00	4	Loan from L.I.C	0.00	0.00	0.00	0.00
0.00	0.00	0.00	5	Loan from L.D.Bank under ARDC	0.00	0.00	0.00	0.00
0.00	0.00	0.00	6	Loan from I.D.B.I	0.00	0.00	0.00	0.00
0.00	0.00	0.00	7	Loan from C.E.A	0.00	0.00	0.00	0.00
0.00	0.00	0.00	8	SBI Loan	0.00	0.00	0.00	0.00
2,10,10,28,694.00	18,18,00,000.00	22,69,69,404.00		T O T A L	2,05,58,59,290.00	0.00	22,69,69,412.00	1,82,88,89,878.00

SHARDA AND STATE ELECTRICITY BOARD

Funds From State Government.

SCHEDULE-33

(Figures in Rs.)

Outstanding at the begining of the previous Year 2011-12	Amount received during the Previous 2011-12	Repayment due during the Previous Year 2011-12	Sl.No	PARTICULARS	Outstanding at the end of the Previous Year 2011-12	Amount received during the Year 2012-13	Repayment due during the year 2012-13	Outstanding at the end of the Year 2012-13
1	2	3		4	5	6	7	8
29,58,64,79,363.00	1,64,94,69,425.00	3,80,43,06,713.00	1	State Government Loan	27,43,16,42,075.00	6,84,86,71,886.00	2,44,84,51,530.00	31,83,18,62,431.00
0.00	0.00	0.00	2	Centrally Sponsered Scheme	0.00	0.00	0.00	0.00
0.00	0.00	0.00	3	Central Loan for S.R.H.P	0.00	0.00	0.00	0.00
0.00	0.00	0.00	4	Emergency Agricultural Production Programme.	0.00	0.00	0.00	0.00
0.00	0.00	0.00	5	Advance Planning.	0.00	0.00	0.00	0.00
29,58,64,79,363.00	1,64,94,69,425.00	3,80,43,06,713.00		T O T A L	27,43,16,42,075.00	6,84,86,71,886.00	2,44,84,51,530.00	31,83,18,62,431.00

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JHARKHAND STATE ELECTRICITY BOARD

CONTRIBUTIONS GRANTS AND SUBSIDIES TOWARDS COST OF CAPITAL ASSETS

SCHEDULE-34

(Figures in Rs.)

Sl.no	PARTICULARS	Account Code	Balance at the end of the Previous year 2011-12	Addition during the Year 2012-13	Total at the end of the Year 2012-13
1	2	3	5	6	7
1	Consumer's Contribution for Service Line	55.1	69,56,51,122.00	15,34,83,416.00	84,91,34,538.00
2	Un expired consumers Contribution		17,808.00	0.00	17,808.00
3	Total Consumers' Contribution		69,56,68,930.00	15,34,83,416.00	84,91,52,346.00
4	Subsidy towards cost of Capital (Alluminium Conductor)		0.00	0.00	0.00
5	Grants towards' cost of Capital assets (Grant-in-aid received from state Govt.)		6,35,09,74,347.00	5,27,90,93,759.00	11,63,00,68,106.00
6	Revenue subsidy (for Damaged Sub-Station)		0.00	0.00	0.00
7	Grant for Research and Development		0.00	0.00	0.00
8	Subsidy against loss of Flood				
9	Grant for Restructing of Board		0.00	2,07,25,00,000.00	2,07,25,00,000.00
10	Grant -in-aid under H.Kutir Jyoti.		9,71,55,57,341.00	0.00	9,71,55,57,341.00
	TOTAL		16,76,22,00,618.00	7,50,50,77,175.00	24,26,72,77,793.00
1	Total towards Consumers' Contribution	55.1	69,56,68,930.00	15,34,83,416.00	84,91,52,346.00
2	Subsidy towards cost of Capital Assets	55.2	0.00	2,07,25,00,000.00	2,07,25,00,000.00
3	Grant towards cost of Capital Assets	55.3	16,06,65,31,688.00	5,27,90,93,759.00	21,34,56,25,447.00
	T O T A L		16,76,22,00,618.00	7,50,50,77,175.00	24,26,72,77,793.00

JHARKHAND STATE ELECTRICITY BOARD

RESERVE AND RESERVE FUNDS

SCHEDULE-35

(Figures in Rs.)

Balance of the beginning of the Previous years 2011-12	Addition during the Previous Year 2011-12	Deduction during the Previous Year 2011-12	Sl No	PARTICULARS	Account Code	Balance of the end of the Previous years 2011-12	Addition during the Year 2012-13	Deduction during the Year 2012-13	Outstanding at the end of the Year 2012-13
1	2	3	3	4		5	6	7	8
(28,38,083.00)	0.00	0.00	1	General Reserve		(28,38,083.00)	0.00	0.00	(28,38,083.00)
0.00	0.00	0.00	2	Motor Vehicle Account Reserve		0.00	0.00	0.00	0.00
3,20,183.00	0.00	0.00	3	Consumer Rebate Reserve		3,20,183.00	0.00	0.00	3,20,183.00
12,76,426.00	0.00	0.00	4	Development Reserve		12,76,426.00	0.00	0.00	12,76,426.00
12,41,474.00	0.00	0.00	5	Contingency Reserve		12,41,474.00	0.00	0.00	12,41,474.00
0.00	0.00	0.00	6	Property Insurance Reserve		0.00	0.00	0.00	0.00
0.00	0.00	0.00		T O T A L		0.00	0.00	0.00	0.00

Jharkhand State Electricity Board, Ranchi

Statement of Accounting Policies

Statement 4

1. Statement on Compliance with the Provision of the Electricity (Supply) Act, 1948 and the Rules made there under :-

The erstwhile JSEB has maintained its accounts and compiled its Annual Statement of Accounts in accordance with the related provisions of the Electricity (Supply) Act, 1948 and the Rules made there under as far as possible.

2. Changes in Accounting Policies :-

The Board has adopted the accounting policies as formulated under the regulations. However, there are certain areas, where the prescribed policies were not implemented in their entirety during the year as disclosed here below :-

(i) Rate of Depreciation :-

In the Revised Annual Statement of Account 2012-13, depreciation has been calculated as per the rate prescribed by the JSERC vide notification no.33 & 34 dated 27/10/2010 and 35 dated 01/11/2010.

(ii) Capitalization of Depreciation :-

As per ESAAR 1985, depreciation on construction facilities (earth mover, cement mixture etc) should be capitalized. In the Board, the capitalization of depreciation is not being done because no major project or new power plant is under construction. The Board has executed only transmission, distribution, rural electrification, and APDRP schemes in which no construction equipments warranting capitalization of depreciation were utilized.

(iii)

Capitalisation of Interest on Funds utilized at Construction Stage :- As per ESAAR, 1985

- a) No capitalization of an imputed interest cost (notional interest) on the Board's own funds and interest free finance shall be permitted.
- b) Every year, a portion of the interest payable on the interest bearing borrowing which relate to financing of capital assets at construction stage i.e. till the point of commissioning of assets shall be computed in the manner prescribed in the Regulations issued under sub-rule (1) of Rule 13 and, if so directed by Central Government, be capitalized.
- c) The amount of interest so computed and capitalized shall be reduced from the amount of interest for the year and only the balance amount shall be chargeable to the Revenue Account for the year.

d) No part of interest shall be capitalized in respect of assets which involve no time period or involve insignificant time periods for bringing the asset into usable condition. Examples of such cases are :-

- > Purchase of new vehicles
- > Purchase of furniture items
- > Purchase of office equipments.

e) The amount of interest capitalized shall be included in the cost of the assets which involve significant time periods at construction stage and the same shall, along with the basic cost of assets, be depreciated in normal course, over the expected useful life of the assets.

The Board is capitalizing interest @ 13% on the average amount of Opening and Closing Balance of Capital work in Progress excluding expenditure made under RGGVY.

(iv) Remittances from the Board headquarters & payment made on behalf of field offices (24.601 & 24.602) :-

Remittances from the Board headquarters to the field offices and the payments made by the Board headquarters on behalf of the field offices booked under the Account Head – 24.601 & 24.602. It has, however, been observed that field offices booked the receipt of fund/debit notes of the Board headquarter, under different heads of accounts rather as it prescribed in ESSAR 1985 and the same are yet to be properly reconciled. Since the Board headquarters remits the fund to the field offices through demand draft by special messenger, there is hardly any possibility to remain such remittances in transit. The Jharkhand State Electricity Board has shown these transactions under the head 24.601 along with other inter – unit transfer accounts and transactions under the head 24.602 along with other claims & receivable under Schedule 26 (E).

(v) Timing of Accounting for Revenue :- Revenue from sale of Power should be accounted for on an accrual basis. The accounting for Revenue should thus be totally delinked from timing and the extent of actual calculation of revenue from consumers. Where the sale of energy prior to the end of the year has not been billed, a provision for such unbilled revenue should be made at year end so as to treat the amount as revenue in the year of supply of power.

(vi) Quantum of Power Sold :-

The Board has been receiving quantity and assessment value of power sold, from the field offices. While on dividing the assessed value with the quantity of

power sold for arriving at average rate of sale under different categories of consumers, it has been found that the figures arrived at are quite at variance with the Board's notified tariff including rates of fuel surcharge. This is due to the fact that a numerous energy meters in the field are defective/damaged/burnt and the Board is not in a position to replace such energy meters due to acute paucity of fund.

(vii) Provision for interest on GPF :- Interest has been charged on total of opening balance and addition during the year in the GPF balance.

(viii) Provision for Bad and Doubtful Debts :-

As per the Accounting Policy of ESAAR 1985, a suitable provision has to be made in case there is any doubt regarding realization of debts from consumers. Earlier Board has made the suitable provision under this head. While calculating the Provision for Bad and Doubtful debts the entire Government dues including dues from Railways were considered as good, due to sovereign position of Government. Provision for Bad & doubtful debts was calculating on the formula as detailed below :-

Total Sundry receivable from sale of power – (Receivable against UI/Inter State Sale + Government dues + Four month assessment other than railways, Govt. consumer and UI/Inter State Sale + Provision already made) = provision for Bad & doubtful debts for current year.

- 1) The GOI and JSEB has filed a civil suit against notification no. 956 dated 4/11/2004 of MOP, GOI, issued for bifurcation of assets and liabilities between BSEB and JSEB, before Hon'ble Supreme Court of India. Therefore opening balance as on 1/04/2001 of Annual Statement of Account may change after decision of the suit.
- 2) After preparation of Annual Statement of Accounts for the year 2012-13 the liability against power purchase as on 31/03/2013 has been revised. Therefore it has been decided to revise the accounts after incorporating the above changes as well as compliance of some audit memo of CAG. Accordingly the Annual Account 2012-13 has been revised.
- 3) During Audit of the provision Annual Statement of Accounts for the financial year 2012-13, AG Audit has suggested that the erstwhile JSEB has taken over assets of Rs. 1,333.32 crore from DVC & NTPC under RGGVY during the financial year 2011-12 & 2012-13 and it should taken in the fixed assets of the erstwhile JSEB.

Action has been taken for collecting details of assets taken over by different field circle under RGGVY from DVC & NTPC. Till the date of revision of the Annual Statement of Accounts for the financial year 2012-13 the details of Rs. 427.73 crore of fixed assets has been received and same has been incorporated in revised account as fixed assets created out of State Government Grant.

After receipt of further details necessary accounting entry will be made in the next financial year Annual Statement of Accounts.

The figure of previous Annual Statement of Accounts 2012-13 & Revised Annual Statement of Accounts 2012-13 is shown as below:-

• Revenue Account

Statement-1
(Rs in Crore)

Schedule	Note	As per previous Account	As per Revised Account
	INCOME		
1	Revenue from Sale of Power	2615.96	2615.96
4	(a) Grant-in-Aid for debt services	1100.00	1100.00
5	Other Income	278.99	277.83
	TOTAL	3994.95	3993.79
	Expenditure		
6	Purchase of Power	3605.14	3605.14
7	Generation of Power	114.09	114.09
8	Repairs and Maintenance	70.24	70.24
9	Employees Cost	290.39	290.65
10	Administration and General Expenses	69.77	69.77
11	Depreciation and Related Debts (Net)	135.90	135.90
12	Interest and Finance Charges.	662.07	899.98
	SUB-TOTAL	4947.60	5185.77

Schedule	Note	As per previous Account	As per Revised Account
	Less : Expenses Capitalised		
13	Interest and Finance Charges capitalised.	116.60	116.60
14	Other Expenses Capitalised		
	SUB-TOTAL	4831.00	5069.17
15	Other Debits	72.15	72.15
	TOTAL	4903.15	5141.32
	Profit/ (Loss) Before Tax.	-908.20	-1147.53
	Profit/ (Loss) After Tax.	-908.20	-1147.53
18	Net Prior Period Credits/(Charges)	-33.08	-1520.03
	Surplus/ (Deficit.)	-875.12	-2667.56

• Net Revenue and appropriation Account

Statement-II
(Rs. in Crore)

Note		As per previous Account	As per Revised Account
1	2	3	4
	Balance brought forward from last year	-9290.15	-9,290.15
	Surplus/(Deficit) From Revenue Account	-875.12	-2667.56
	Transfer from General Reserve		
	APPROPRIATIONS		
	Contribution to Reserves and Reserve Funds		
	* Sinking fund for Repayment of Borrowings		
	General Reserve		
	Balance Carried Forward	-10165.27	-11957.71

• Balance Sheet

Statement-III
(Rs in Crore)

Schedule	Sl. No.		As per previous Account	As per Revised Account
		NET FIXED ASSETS		
19	1	Gross Block	2918.21	3345.94
	2	Less: Accumulated Depreciation	1369.80	1369.80
	3	Net Fixed Assets (1-2)	1548.41	1976.14
21	4	Capital Expenditure in Progress	1920.40	1920.40
22	5	Assets not in use	2.30	2.30
25	6	Investments	373.16	373.16
26	7	Total Current Assets	6454.55	6718.98
		Total Current Liabilities		
27	8(i)	Security Deposits from Consumers	429.00	429.00
28	8(ii)	Other current Liabilities	8196.67	10298.34
	8	Total Current Liabilities (i to ii)	8625.67	10727.34
		Net Current Asset (7-8)	-2171.12	-4008.36
29	9	Subsidy Receivable from Govt.		
		NET ASSETS	1673.15	263.64
		FINANCED BY		
30	10	Borrowings for Working Capital	349.92	305.53
31	11	Payments due on Capital Liabilities.	6123.43	6123.01
32	12	Capital Liabilities	182.89	182.89
33	13	Funds from State Government	3283.36	3183.19
34	14	Contributions, Grant and Subsidies towards cost of Capital Assets	1898.82	2426.73
35	15	Reserves and Reserve Funds		
	16	(Surplus/Deficit)	-10165.27	-11957.71
		TOTAL FUNDS	1673.15	263.64

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JHARKHAND STATE ELECTRICITY BOARD

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Reconciliation of Receivables against sale of power

Statement No. 5

SL.No	Particulars	This Year 2012-13	Previous Year 2011-12
A	Opening Balance.		
I	Sale of Power.	39,40,14,25,861.00	36,35,91,38,256.00
	Meter Rent		
	Misc Charges		
	Sub Total	39,40,14,25,861.00	36,35,91,38,256.00
B	Revenue from Sale of Power		
	Sale of Energy.	25,29,95,99,239.00	21,22,63,87,843.00
	Meter Rent	7,92,10,359.00	6,26,58,559.00
	Misc Charges	(24,57,83,338.00)	(5,93,57,335.00)
	Sub Total	25,13,30,26,260.00	21,22,96,89,067.00
C	Electricity Duty	55,81,09,801.00	53,83,43,932.00
D	Delay Payment Surcharge.	2,04,00,37,009.00	1,73,80,70,518.00
E	Total (B+C+D)	27,73,11,73,070.00	23,50,61,03,517.00
F	Total Demand (A+E)	67,13,25,98,931.00	59,86,52,41,773.00
G	Collection from Consumer.	24,38,28,86,939.00	19,49,15,93,594.00
H	Rebate	-	9,95,66,695.00
	Electric Charges	2,88,60,129.00	1,98,96,336.00
	Free Electricity	64,84,649.00	67,82,245.00
	Prior Period Adj+Other Adj	22,69,68,834.00	84,59,77,042.00
I	Total Collection (G+H)	24,64,52,00,551.00	20,46,38,15,912.00
J	Closing Balance.	42,48,73,98,380.00	39,40,14,25,861.00

STOCK RECONCILIATION STATEMENT

Statement - 5

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Particular	This Year	Previous Year
	2012-13	2011-12
A Opening Stock		
Capital	2,37,12,38,828.00	1,82,86,13,754.00
O & M	95,25,93,776.00	1,42,92,01,643.00
Total	3,32,38,32,604.00	3,25,78,15,397.00
B Purchase		
Capital	1,24,35,00,310.00	1,12,97,01,803.00
O & M	1,97,37,92,661.00	92,39,65,607.00
Total	3,21,72,92,971.00	2,05,36,67,410.00
C Opening Stock plus Purchases	6,54,11,25,575.00	5,31,14,82,807.00
D Issues for Consumption		
Capital	1,30,78,03,626.00	54,40,15,758.00
O & M	27,77,37,208.00	85,05,32,378.00
Other	1,20,56,21,503.00	53,69,34,567.00
Total	2,79,10,62,337.00	1,93,14,82,703.00
E Issued to Contractors		
Capital	-	-
O & M	-	-
Total	-	-
F Total Issues (D+E)	2,79,10,62,337.00	1,93,14,82,703.00
G Closing Stock		
Capital	2,32,28,67,574.00	2,37,12,38,828.00
O & M	1,44,21,37,666.00	95,25,93,776.00
Total (Closing Balance)	3,76,50,05,240.00	3,32,38,32,604.00
I Transfer Inward	6,01,83,687.00	5,41,59,209.00
Transfer Outward	4,52,41,685.00	11,03,26,709.00

1 Coal Receipts, Consumption and Stocks (Quantities)		This Year 2012-13		Previous Yr 2011-12	
		MT	MT	MT	MT
Opening Stock		9,74,368.799		9,63,848.949	
Gross Receipts		9,48,028.950		4,38,623.400	
Less Transit Loss		1,957.260		14,343.010	
Net Receipts			9,46,071.690		4,24,280.390
Opening Stock + Net Receipts			19,20,440.489		13,88,129.339
Less Consumption		6,76,510.260		4,13,760.540	
Closing Stock			12,43,930.229		9,74,368.799

2 Classification of Expenditure

The classification of expenditure in the Annual Accounts (2008-09) is based strictly as per provision of the Electricity (Supply) Annual Accounts Rules, 1985 (Rule 12, Statement 5)

3 Costs and Revenue at Trial stage (During the year, this is nil) in respect of the generating stations incurred during the capitalisable period i.e. period of Trial stage.

4 The Electricity (Supply) (Annual Accounts) Rule 1985 vide Rule-14 (Statement-5) provides that the Revenue accounts should include all continuing expenses in respect of closed power stations, lines sub-stations etc.

5 Generation, Purchase & Sale of Power		(In Million Units)			Previous Year 2011-12		
	This Year 2012-13			Previous Year 2011-12			
	Units Generated	Auxillaries Consumption	Net	Units Generated	Auxillaries Consumption	Net	
Thermal	735.71	110.09	625.61	433.55	68.43	365.12	
Hydel	141.97	2.88	139.09	270.07	0.24	269.83	
Internal Consumption							
Total	877.67	112.97	764.70	703.62	68.67	634.95	
Purchase			10146.90			9,353.25	
Total			10911.60			9,988.20	
Sale			7260.14			6,498.19	
T & D Loss			3651.46			3490.01	

6 Break up of generation		P.T.P.S.	S.R.H.P.	Total
Gross Generation		735.71	141.97	877.67
Auxillaries Consumption		110.09	2.88	112.97
Net Generation		625.61	139.09	764.70

JHARKHAND STATE ELECTRICITY BOARD

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STATEMENT OF CAPITAL BASE AND SURPLUS

Statement - 8

Sr. No.	Particulars	Schedule	At the beginning of this year 2012-13	At the beginning of the previous year 2011-12
1	Original cost of fixed Assets		25,00,78,76,830.00	23,51,60,00,501.00
2	Less Accumulated Depreciation		12,32,97,37,449.00	11,15,60,61,989.00
	Net Block (1 - 2)		12,67,81,39,381.00	12,35,99,38,512.00
	Contributions, Grants and sub-sidies			
4	Towards cost of Capital assets			
	Capital Base (3-4) (i.e. value of fixed assets in service at the beginning of the		16,76,22,00,618.00	15,70,38,39,227.00
5	Year under section-59		(4,08,40,61,237.00)	(3,34,39,00,715.00)
0	Particulars			
	Surplus (+)		This Year 2012-13	Previous Year 2011-12
	Deficit (-)			
	Deficit (-)		(11,47,52,87,456.00)	(9,58,32,81,777.00)
	As % of capital Base (Under Sectionh-59)		280.98%	286.59%

JHARKHAND STATE ELECTRICITY BOARD
STATEMENT OF TECHNICAL PARTICULARS

Statement - 9

(Figures in Rs.)

Sl No	Particulars	This Year 2012-13	Previous Year 2011-12
1	Installed Generation Capacity (In MW at the year ended)		
	Hydel		130
	Thermal	840	840
	Internal Combustion Power Plant	Nil	Nil
	Total	840.00	970.00
2	Normal Maximum Demand on the System (In MW)		
a)	Restricted		
b)	Unrestricted	N.A.	N.A.
3	Plant Capacity available at the time maximum system demand was not (As a % of Declared Net Capacity of Generating Stations)		
4	Plant Load Factor (Thermal) Generation (In MKwh) Gross	10.91 877.67	6.43 703.62
5	Generation (In MKwh) Hydel Thermal Internal Combustion Power Plant	 141.97 735.71	 270.07 433.55
	Total	877.67	703.62
6	Auxiliaries Consumption (In MKwh)	112.97	68.67
7	Power Purchase (In MKwh) Sources		
		Unit [MKWH]	Unit [MKWH]
	NTPC	2012-13	2011-12
	DVC	1814.93	1770.34
	NHPC	4576.11	4291.57
	SOLAR	318.41	357.27
	TVNL	17.67	0.36
	Ui Unit Purchased	2606.95	2043.60
	PTC	85.66	228.06
	WBSEB	498.74	647.60
	APNRL	38.86	11.17
	Mittal Power	169.25	0.00
	TATA Power	0.15	0.00
	NVVN	20.18	0.00
	Total	0.00	3.28
		10146.90	9353.25
8	Power available for sale (In MKwh)	10911.60	9988.20
9	Transmission Distribution Loss (MKWH) Transmission Distribution Loss (%)	3651.46 33.46%	3490.01 34.94%
10	Total Power Sold to Consumer (MKWH)	7260.14	6498.19

11	(A) Fuel Consumption		
	i) Coal (MT)	6,76,389.00	4,13,719.00
	ii) F.O. (KL)	1,411.00	1,892.18
	iii) L.D.O. (KL)	3,476.00	1,589.00
		4,887.00	3,481.18
		P.T.P.S.	P.T.P.S.
	(B) Average Calorific Value per kg of fuel consumed in Cal/ kg	2012-13	2011-12
	Coal	4309.54	4299.32
	REO/FO	10500	10500
	LD Oil/HSD	10500	10500
	(C) Consumption per Unit of Generation		
		P.T.P.S.	P.T.P.S.
		2012-13	2011-12
	Coal (kg/ kwh)	0.92	0.95
	F.O. (ML/ kwh)	1.92	4.36
	L.D.O. (ML/ kwh)	4.72	3.67
	L.S.H.S. (ML/ kwh)		
	Sub Total of Oil	6.64	8.03

This Year 2012-13

Previous Year 2011-12

12	Sale of Power Consumer Category	No. of Consumer	Connected Load (M.W.)	No. of Consumer	Connected Load (M.W.)
i	Domestic	20,94,834		18,14,903	
ii	Commercial	1,32,746		1,21,393	
iii	Public Lighting	566		532	
iv	Irrigation	28,243		26,943	
v	Public Water Works	438		396	
vi	a) Industrial (I. T)	12,472		12,699	
	b) Industrial (H. T.)	1,420		1,358	
vii	Railway Traction	13		13	
viii	Extra State				
	Total	22,70,732.00	0.00	19,77,237.00	0.00